

ENERGY ACTION PLAN (joint)

Tasks	Responsible:	Start	Deadline	Comment
1 Preparation of the Action Plan for the implementation of the future Agreement	Core Implementation Group	25.11.2013	05.12.2013	EC: ELARG / ENER / EEAS Belgrade / Pristina: Core Implementation Group
2 KOSTT and EMS will sign a bilateral operational agreement within 3 months, establishing and regulating relations between the two Transmission System Operators	EMS and KOSTT	25.11.2013	15.09.2014	Belgrade / Pristina: Transmission teams EC: ELARG / ENER Energy Community Secretariat
2.1.1 KOSTT and EMS (with assistance of EnCS) will prepare the bilateral Framework Agreement, defining the basic principles and topics to be covered by the Bilateral operational agreement, with aim to be signed on 10.12.2013.	EMS and KOSTT	25.11.2013	Carried out on 12.02.2014	Belgrade / Pristina: Transmission teams EC: ELARG / ENER Energy Community Secretariat Document initialled on 10/12, signed in February 2014
2.1.2 Bilateral operational agreement (ENTSO-E template) Structure / annexes:	EMS and KOSTT	25.11.2013	15.09.2014	Belgrade / Pristina: Transmission teams EC: ELARG / ENER Energy Community Secretariat ENTSO-E

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2.1.3	ITC (Separate agreement)	EMS and KOSTT	25.11.2013	15.10.2014	Belgrade / Pristina: Transmission teams EC: ELARG / ENER Energy Community Secretariat ENTSO-E
2.1.4	Congestion Management (Separate agreement)	EMS and KOSTT	25.11.2013	01.11.2014	Belgrade / Pristina: Transmission teams EC: ELARG / ENER Energy Community Secretariat ENTSO-E
2.1.5	Issuance of EIC codes for KOSTT TSO area according to ENTSO-E procedure	EMS and KOSTT	25.11.2013	According to ENTSO-E timetable, but no later than 15.09.2014	Belgrade / Pristina: Transmission teams ENTSO-E EC: ELARG / ENER Codes issued already but activated only upon signature of the inter-TSO agreement
2.2	In addition, the former Temporary Energy Exchange Agreement and Temporary Technical Agreement will be repealed.	EMS and KOSTT	25.11.2013	15.09.2014	These agreements will be automatically repealed with the signature of the bilateral operational agreement (as it is defined in the Energy agreement)
2.3	KOSTT will be recognised as the Transmission System Operator for the territory of Kosovo for the purpose of participation in all relevant mechanisms (ITC, Congestion Management, etc.).	EMS and KOSTT	10.12.2013	15.09.2014	Covered by the above
2.4	EMS will support KOSTT to become a member of ENTSO-E.	EMS, KOSTT and EU	25.11.2013	According to ENTSO-E timetable	Belgrade / Pristina: Transmission teams EC: ELARG / ENER Energy Community Secretariat ENTSO-E

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3.1	The energy regulatory authorities of both parties will open direct channels of communication to discuss subjects of mutual interest.	AERS and ERO	25.11.2013	Continuous activity	Belgrade / Pristina: Regulator teams EC: ELARG / ENER
3.2	The regulatory authorities of both sides shall, upon application, without delay, and in line with the requirements of the existing licensing framework in their jurisdiction, issue licences covering trade (import, export, transit) and supply to KEK, KEDS and EPS, respectively	AERS and ERO	15.09.2014.	01.11.2014.	Belgrade / Pristina: regulator teams EC: ELARG / ENER / ENC
4	Both parties will accelerate the process of market opening by July 1st 2014, in accordance with the timetable fixed by the Energy Community Treaty, therefore allowing a new electricity company to supply customers to be established	Ministries in both parties Implementation group	25.11.2013.	01.01.2015.	Belgrade / Pristina: supply and distribution teams EC: ELARG / ENER / ENC This activity is delayed in both parties
4.1	Establishment of the appropriate legal framework in Kosovo and in Serbia in order to ensure market opening for the households and small costumers until 15.07.2014.	Ministries in both parties Implementation group	25.11.2013	01.01.2015.	Belgrade / Pristina: supply and distribution teams EC: ELARG / ENER / ENC
5.1	Establishment of the new company which will supply electricity (upon receipt of the license under 5.1.2) and may provide distribution services (such as billing, collection, maintenance and physical connection of new costumers) to costumers in the four northern Serb majority municipalities, and will be able to buy and sell power on the open market in accordance with legal and regulatory framework of Kosovo and provision 5 of the Energy Agreement signed by 08 September 2013	Association of Serbian municipalities and JP EPS New company and KOSTT / KEDS and ERO	25.11.2013	01.10.2014.	Belgrade / Pristina: regulator teams & supply and distribution teams EC: ELARG / ENER
5.1.2	Accession agreement of NewCo to Market Rules	NewCo / ERO	15.09.2014	15.11.2014.	Belgrade / Pristina: regulator teams & supply and distribution teams EC: ELARG / ENER / ENC
5.1.3	Review of application and decision on issuing the supply licence	NewCo / ERO	15.10.2014	15.01.2015.	Belgrade / Pristina: regulator teams – ERO to decide in accordance with Kosovan regulatory framework.

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5.1.4	Provide access to KOSTT, KEDS and ERO to the transmission and distribution infrastructure as well as customer data ¹ in order to facilitate implementation of all functions of operators KOSTT, KEDS as well as NewCo as defined in point 5.1 above and in accordance with legislative and operation requirements under Kosovo law.	via the EU	01.01.2015	15.01.2015.	Belgrade / Pristina: regulator teams & supply and distribution teams EC: ELARG / ENER / Enc
5.2	This new company (in order to operate as per point 4 in the agreement) will sign agreements with KOSTT in order to participate in the Kosovo power market and to become balance responsible party	NewCo, KOSTT, ERO	15.10.2014	01.01.2015.	Belgrade / Pristina: transmission teams & supply and distribution teams EC: ELARG / ENER
5.3	Immediately after the establishment of this new company, it will enter into discussions on all other issues of mutual interest with KEDS and KOSTT, including to ensure third party access.	NewCo, KOSTT, KEDS	15.09.2014	01.11.2014.	Even if the NewCo is not yet established, these discussions can begin at the level of Operational teams for distribution/supply issue Belgrade / Pristina: regulator teams & supply and distribution teams EC: ELARG / ENER / Enc This should take place as part of the procedure for NewCo obtaining its license (5.2)
5.4	The employees of JP Elektrokosmet will either be incorporated into this new company or might be offered employment with KEDS.	NewCo / KEDS	01.01.2015	01.03.2015	Belgrade / Pristina: supply and distribution teams
5.5	KOSTT will reconnect the 110 kV lines to Valac/q.	KOSTT	Reconnection carried out in October	Finished	
5.6	The current operators at the Valac/q substation will respect instruction from the Kosovo dispatch centre	EMS	Carried out in October	Finished	

¹ In accordance with Law on Energy Regulatory 2004/9 and Law on Electricity 2004/10, which have been repealed by Law No. 03/L-185 and 03/L-201 which provide TSO and DSO licenses to KOSTT and KEDS respectively for the entire territory of Kosovo.

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6.1	Both parties agree to try to find a common settlement solution as regards KOSTT's claims and EMS claims. KOSTT considers that these claims are for unpaid transit and interconnection allocation revenue and EMS's claims for secondary regulation. EMS considers that these claims are for services for secondary and tertiary regulation.	JP EMS and KOSTT	15.07.2014	01.01.2015	Belgrade / Pristina: Transmission teams
6.2	Should it not be possible to reach a common settlement within 6 months, both parties agree to submit these claims to international arbitration.	EMS and KOSTT	01.01.2015		Belgrade / Pristina: Transmission teams
7	(A6) Joint meeting-(first check) of all activities in implementation	All parties	01.09.2015		Belgrade / Pristina: Core Implementation Group

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